**|** **CAUTION:** This message originated from outside CenterPoint Energy. Do not click on links, open attachments, or enter data unless you recognize the sender, were expecting the content and know it to be safe.

You have requested email notification of notices from Columbia Gas Transmission, LLC. Please see the following notice which has also been posted on our Infopost site:

Subject: Storage Critical Day Eff. Feb. 3, 2023 & Until Further Notice - Op Areas 1, 2, 4, 5, 6, 7, 8, 10

Body:

Pursuant to the General Terms & Conditions of TCO's FERC Gas Tariff, Section 19.7, shippers are advised that due to forecasted colder temperatures and increased market demand beginning Friday, February 3, 2023, Storage Critical Days are necessary for deliveries to all Market Areas within Operating Areas 1, 2, 4, 5, 6, 7, 8, and 10. Please note the following:

**Storage Critical Days**:  Friday, February 3, 2023, and continuing until further notice. TCO will monitor conditions and provide updates as necessary.

**Applicable Market Areas**:  All Storage Withdrawals delivered to Market Areas within Operating Areas 1, 2, 4, 5, 6, 7, 8, and 10 (see Market Areas below).

**Applicable Penalties**:

- FSS MDWQ - Withdrawn quantities in excess of 103% of the applicable contract MDWQ will be assessed a penalty based on a price per Dth equal to three times the midpoint rate for “Columbia Gas, Appalachia,” posted in Gas Daily.

- FSS SCQ - If withdrawals from storage result in the FSS contract having a negative SCQ balance, a penalty of $5 per Dth will be assessed.

- FSS MMWQ - Monthly Withdrawal Quantities that exceed 30% (February Limit) of SCQ will be assessed a penalty of $5.00 per Dth.

**NOTE**:  Transporter projects no availability of interruptible storage withdrawal services (SIT, ISS, and FSS-M with zero MDSQ) and excess FSS withdrawals with delivery to one of the affected Market Areas.  PAL loans/ unparks with a delivery within the affected Market Areas will not be available.  Due ship nominations will be scheduled to zero.

Please contact your Customer Services Representative with any questions.

**Op Area 1 - MA 33, 34**

**Op Area 2 - MA 20**

**Op Area 4 - MA 21, 22, 23, 24, 25, 29**

**Op Area 5 - MA 2, 7**

**Op Area 6 - MA 10, 11, 12, 13, 14**

**Op Area 7 - MA 1, 3, 4, 5, 6, 8, 9, 41**

**Op Area 8 - MA 26, 27, 32, 35, 36, 38, 39, 40, 42**

**Op Area 10 - MA 28, 30, 31**

You have requested email notification of notices from Columbia Gas Transmission, LLC. Please see the following notice which has also been posted on our Infopost site:

Subject: CAPACITY POSTING - TIM for February 03, 2023

Body:

##### COLUMBIA GAS TRANSMISSION, LLC DAILY CAPACITY POSTING   Columbia Gas Transmission, LLC (TCO) posts projections of anticipated market area restrictions at least 24-hours prior to the time when nominations are due.  These advance forecasts are subject to change based on actual operating conditions.  Customers desiring non-firm services should submit timely nominations to determine whether the service is available under current conditions.   ============================================================================ ============================================================================   FORCE MAJEURE / STORAGE CRITICAL / TRANSPORT CRITICAL / OFO / RATABLE TAKES   No Force Majeure is necessary.   \* A Critical Day for Storage withdrawals is necessary in Op Areas 1, 2, 4, 5, 6, 7, 8 & 10 beginning Gas Day Friday, February 3, 2023, and continuing until further notice.   \* A Critical Day for Transport deliveries is necessary in Op Areas 1, 2, 4, 5, 6, 7, 8 & 10 beginning Gas Day Friday, February 3, 2023, and continuing until further notice.   An Operational Flow Order (OFO) for Receipt Points in Market Areas 26, 30, 35, 41 & 42 is necessary beginning Gas Day Tuesday, January 31, 2023, and continuing until further notice.  (Updated Critical Notice ID 25864808)   \* Ratable takes are required in Market Areas \* 16, \* 19, 22, 23, 24, 28, 33 & 34 for the ENTIRE GAS DAY beginning Friday, February 3, 2023, and continuing until further notice.  Ratable Takes are not required in any other Market Areas; however, power customers should request non-ratable takes by submitting a burn profile through TC eConnects. ADVANCE NOTICE OF POTENTIAL OPERATIONAL FLOW ORDER Pursuant to Section 17 of Columbia Gas Transmission, LLC (“TCO”) FERC Gas Tariff, as amended from time to time (“Tariff”), TCO hereby issues notice of a potential Operational Flow Order on its pipeline system. In the event shippers do not comply with the requirements above regarding ratable takes, the integrity of TCO’s pipeline system may be jeopardized, and TCO may become unable to meet its firm service obligations.   Operators who are taking gas non-ratably could jeopardize TCO’s ability to meet firm and/or contractual pressure obligations and are subject to the issuance of a point specific OFO.   ============================================================================ ============================================================================   PIPELINE RECEIPTS, DELIVERIES, INTERNAL CONSTRAINTS, AND DISPLACEMENT AVAILABILITY   For receipts, deliveries, and internal constraints not specifically listed below, please refer to ebb.tceconnects.com/Info Post/Capacity/Operationally Available for information on available capacity at each receipt and delivery point and ebb.tceconnects.com/Info Post/Capacity/Est Op Avail Cap - Internal Constraint for available non-firm capacity at each internal constraint.   Columbia may, from time to time, have displacement capacity available at various receipt/delivery points.  Displacement nominations are scheduled based on operational availability up to an approved amount not to exceed the scheduled volumes in the physical direction of flow of the meter.  Please contact your Customer Services, Marketing, or O&L Representative for availability at points not listed on this notice.   Shippers utilizing Market Expansion contracts in Market Areas 33 and 34 must deliver to Boswells Tavern and receive back at Emporia.   ============================================================================ ============================================================================   ---------------------------------------------------------------------------- POINT CONSTRAINTS-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   633863 - NFG Hartzfelt Mountain - 6,000 634545 - Gilbert - 0 637062 - NFGS - Lewis Run - 0 640203 - Wagoner Line K - 5,000 642803 - Huey - 9,000 72-23 - UGI CORP-23 - 25,000 736626 - DPL CENTERVILLE - 0 737067 - Darby Plant - 0 740178 - Fairfield - REX - 50,000 742475 - Kress CR56 - 400 742746 - Kokosing Material - 400 743064 - NEXUS MR06 - 25,000 743365 - Quarry Road - 25,000 833097 - BOSWELLS TAVERN (75-007219) - 50,000 (Receipts) 833097 - BOSWELLS TAVERN (75-007219) - 0 (Deliveries) 837462 - RED HILL STATION - 0 842564 - Warren Co. - 0 842866 - Green Energy Stonewall - 0 842867 - Braxton - 300,000 843067 - Cornwell - 0 843105 - Transco Chantilly - 0 B10 - CAMBRIDGE-9 - 20,000 B15 - UNIONVILLE-35 - 10,000 B17 - HIGHLAND-36 - 20,000 B18 - MILFORD-21 - 25,000 B3 - GREENUP-15 - 20,000 B9 - BROAD RUN-19 - 0 (Deliveries) BYBEE - BYBEE - 0 (Deliveries) C10 - PLEASANT - 0 C14 - WAYNESBURG - 0 C15 - UNIONTOWN-35 - 0 C16 - DELMONT-36 - 0 (Receipts) C16 - DELMONT-36 - 39,500 (Deliveries) C22 - EAGLE-25 - 0 C23 - PENNSBURG-23 - 0 C41 - TEXAS EASTERN TETCON - 0 C45 - Marietta - 0 C9 - HOOKER-5 - 50,000 E17 - MARTINS CREEK - 21 - 50,000 (Receipts) E17 - MARTINS CREEK - 21 - 0 (Deliveries) E2 - ROCKVILLE-30 - 25,000 E3 - DOWNINGTOWN-29 - 0 E9 - YNG WOMANS CK-RENOVO - 0 K2 - WAYNESBURG-RHINEHART - 0 (Deliveries) L1 - ELLWOOD CITY - 0 (Deliveries) LOSTRI - Lost River - 0 (Receipts) LOUDOUN - LOUDOUN LNG - 0   ---------------------------------------------------------------------------- DELIVERY INTERNAL CONSTRAINTS-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   \* ARTEMAS - Artemas MA25 - 0, \* OPT-30 Not Available & \* OPT-60 Not Available \* BICKBOSW - Bickers MA33 - 0, \* OPT-30 Not Available & \* OPT-60 Not Available CERELANH - Lanham East MA19 - No Restriction CERELANW - Lanham West MA19 - No Restriction CORNHART - Corning East MA20 - 0 CRAWNORT - Crawford North MA8 - 0 CSLOSTRI - Lost River CS MA30 - 0 DELMONSO - Delmont South MA36 - 10,000 \* DOWNEAST - Downingtown East MA24 - 0, \* OPT-30 Not Available & \* OPT-60 Not Available GRENCSTL - Greencastle MA25 - 0 HELLHANO - Hellertown MA22 - 0 HIGHLAND - Highland MA38 - 10,000 HOPEWELL - Hopewell MA33 - No Restriction INDEGLAS - Corning West MA20 - 5,548 LANPKA - Lanham PKA MA19 - No Restriction LEACHSEG - Leach MA19 - 0 LOUDOUN - Loudoun MA28 - No Restriction LOUISA - Louisa MA33 - 0 MA1SEG - Pavonia to Toledo - 0 MA3SEG - Lima MA3 - 0 MA6SEG - Dayton MA6 - 0 MA7SEG - Sandusky MA7 - 0 NORTKENT - Northern Kentucky OA6 - 0 PTJRWARW - Wagoner East MA21 - No Restriction RUTLEDGE - Rutledge North MA28 - 0 \* SENECA - Seneca MA30 - 0, \* OPT-60 Not Available   ---------------------------------------------------------------------------- RECEIPT INTERNAL CONSTRAINTS-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   A03LINEH - Cobb Line H MA18 - No Restriction A03LOW - Cobb Northwest MA18 - No Restriction A03NORTH - Cobb Northeast MA40 - No Restriction A03SOUTH - Cobb South MA18 - No Restriction ADALSMIF - Smithfield to Adaline MA35 - 50,000 ALLIAREC - Alliance Receipts MA4 - 20,000 BOLDMAN - Boldman MA16 - No Restriction CHSTKENO - Line P North MA16 - 30,000 CLENWAYN - Clendenin to Waynesburg MA35 - 75,000 COBBA03 - Cobb CS MA18 - No Restriction CRAWSOUT - Crawford South MA8 - 150,000 DELMRENO - Delmont MA36 - No Restriction DOWNWEST - Downingtown West MA24 - 25,000 EASTON - Easton MA21 - 25,000 GRANHAML - KA High MA19 - 30,000 HANCOCK - Hancock MA20 - 0 KA1SCBYB - KA1 Station Camp MA13 - 5,000 LEBANON - Lebanon MA6 - 100,000 LONEOAKA - Lone Oak A MA41 - 125,000 LONEOAKB - Lone Oak B MA41 - 200,000 LXPSEG - LXPSEG MA41 - 75,000 MAYTHUFF - KA Low MA16 - 30,000 MXPSEG - MXPSEG MA42 - 125,000 RUTSOUTH - Rutledge South MA28 - 0 SHERWODA - Sherwood A MA42 - 100,000 SHERWODB - Sherwood B MA42 - 100,000 SMITHFLD - Smithfield MA35 - 125,000 TANNDELM - Line 1711 MA35 - 0 WALGROVE - Walgrove MA18 - No Restriction WAYNESNO - Waynesburg North MA35 - 50,000   ---------------------------------------------------------------------------- DISPLACEMENT AVAILABILITY-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   843067 - Cornwell - 0 C14 - WAYNESBURG - 50,000 C22 - EAGLE-25 - 0 C23 - PENNSBURG-23 - 0 C4 - TETCO LEBANON-6 - 0 E2 - ROCKVILLE-30 - 0   ---------------------------------------------------------------------------- TRANSFER METERS-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   TMBOSWLL - TM Boswells Tavern MA33 - 20,000 TMBRDRUN - TM Broad Run MA19 - 500,000 TMCEREDO - TM Ceredo MA19 - 500,000 TMCHANTY - TM Chantilly MA30 - 0 TMEAGLE - TM Eagle MA25 - 0 TMLEACH - TM Leach MA19 - 500,000 TMLOSTRI - TM Lost River MA30 - 0 TMLOUDN - TM Loudoun MA30 - 0 TMLXP - TM LXP MA41 - 500,000 TMMXP - TM MXP MA42 - 500,000   ---------------------------------------------------------------------------- LOGICAL METERS-- Non-Firm Available Capacity: ----------------------------------------------------------------------------   MLEAGLE - Mainline Eagle - 0 MLLOUDOU - Mainline Loudoun - 0 MLLXPMAJ - Mainline LXP Majorsville - 500,000 MLPETERS - Mainline Petersburg - 500,000 MLWARREN - Mainline Warren County - 0   ---------------------------------------------------------------------------- DUE PIPE AND DUE SHIPPER AVAILABILITY: ----------------------------------------------------------------------------   OP AREA 01 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 02 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 03 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 04 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 05 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 06 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 07 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 08 - Due Pipe - No Restriction, Due Shipper - 0 OP AREA 10 - Due Pipe - No Restriction, Due Shipper - 0   ============================================================================ ============================================================================   PAL & IT BUSINESS   Representatives are available daily to discuss PAL transactions with customers who have executed Master PAL Agreements.  (Reminder:  Each PAL transaction including rate, term, quantity and point(s) must be provided for and approved on the Appendix A under the Master PAL Agreement).  Customers who are interested in discounted PAL transactions for next-day or long-term park and/or lend transactions or daily discounted IT paths should contact Diana Roberts at 832-320-5454 (IM dlr818678) for more information.   AUTO PAL AVAILABILITY   Effective with Evening Cycle for each Gas Day, Auto Park/Loans will be limited to +/- 5,000 Dth.  Customers are reminded the intent of AutoPAL service is to utilize nominal quantities to resolve pool imbalances that result from upstream or downstream reductions during the cycle.  This service should not be used for parking or loaning large quantities.  (Critical Notice ID 25786319 posted on 11/02/2020).   The following services are eligible for Auto Park/Loan Paybacks and Auto Loan/Park Withdrawals: IPP SPP A01 - Kenova A02 - Flat Top A03 - Cobb A04 - Alexander A05 - Delmont A06 - McClellandtown A08 - Crawford A09 - York A10 - Dungannon A11 - Binghamton   \* Denotes a change from previous posting