

VECTREN ENERGY DELIVERY OF INDIANA INC. NORTH

APPLICATION FOR ALTERNATE DELIVERY PLAN (ADP)

Date Submitted: _____

Vectren Energy Delivery of Indiana Inc. North ("Company") has compiled a City-Gate Allocation Table, which sets out the minimum and maximum delivery percentages required by City-Gate. See the City-Gate Allocation Table, attached. Pool Operators and Transportation Customers (collectively "Transporters") are required to comply with the City-Gate Allocation Table for all deliveries into the Company's System, absent a Company-approved alternate delivery plan (see below).

As an alternative to those established City-Gate Allocations, the Company may consider requests from Transporters for alternate city-gate allocations ("Alternate Delivery Plan"). See the Alternate Delivery Plan form, attached. If a Transporter wishes to propose an Alternate Delivery Plan, it may do so by the dates stated in the seasonal notifications to guide the submission of these documents. The Transporter's Alternate Delivery Plan must include the Transporter's proposed city-gates and percentage allocations and the proposed effective date and duration of the Alternate Delivery Plan. If that Alternate Delivery Plan is feasible, the Company will approve it. If the Alternate Delivery Plan is not feasible, the Company may request revisions to it, based on availability of the requested city-gate(s), operating system interchange capability, system supply contract flexibility, and other relevant factors, and the Company will approve the Alternate Delivery Plan contingent on the Transporter's acceptance of those revisions. A request for an ADP must be signed by Transporter's authorized personnel to be valid.

All Alternate Delivery Plans will be subject to modification or suspension in the event of an OFO, for the duration of that OFO, and any other system constraint affecting deliveries to the Company's system as deemed necessary at the Company's sole discretion. The Company will communicate the modification or suspension of the Alternate Delivery Plan when it communicates the OFO or system constraint. Planned and unplanned pipeline projects may also result in suspension or alteration of Alternate Delivery Plans.

The Transporter must comply with either the Company's City-Gate Allocation Table or the Transporter's Company-approved Alternate Delivery Plan. If the Transporter fails to comply, the Company will assess the City-Gate Non-Compliance Charge for all non-compliant quantities of gas brought into the Company's System by the Transporter.

Except as modified herein, all terms and conditions of Company's tariff, as modified from time to time, apply.

Entity _____

Alternate Delivery Plan Period From _____ To _____

Date Submitted _____

Phone: _____ FAX: _____

Supplier/ Customer Representative: _____

Operating System: _____

Month	Load in DTH			Texas Gas		ANR		Panhandle		TETCO		REX	
	Min Daily	Ave Daily	Max Daily	Min %	Max %	Min %	Max %	Min %	Max %	Min %	Max %	Min %	Max %
Apr-21													
May-21													
Jun-21													
Jul-21													
Aug-21													
Sep-21													
Oct-21													

Entity Signature: _____ Date: _____

Printed Name: _____

Vectren Approval: _____ Date: _____

Printed Name: _____

VEDN City Gate Allocation Table

North System					
Panhandle			REX		
North System			North System		
C G Alloc	Min%	Max%	C G Alloc	Min%	Max%
	of Nom	of Nom		of Nom	of Nom
Apr-21	75%	100%	Apr-21	0%	25%
May-21	75%	100%	May-21	0%	25%
Jun-21	75%	100%	Jun-21	0%	25%
Jul-21	75%	100%	Jul-21	0%	25%
Aug-21	75%	100%	Aug-21	0%	25%
Sep-21	75%	100%	Sep-21	0%	25%
Oct-21	75%	100%	Oct-21	0%	25%

East System					
Panhandle			ANR (Muncie)		
East System			East System		
CG Alloc	Min%	Max%	CG Alloc	Min%	Max%
	of Nom	of Nom		of Nom	of Nom
Apr-21	90%	100%	Apr-21	0%	10%
May-21	90%	100%	May-21	0%	10%
Jun-21	90%	100%	Jun-21	0%	10%
Jul-21	90%	100%	Jul-21	0%	10%
Aug-21	90%	100%	Aug-21	0%	10%
Sep-21	90%	100%	Sep-21	0%	10%
Oct-21	90%	100%	Oct-21	0%	10%

Central System								
Texas Gas			ANR (Shelbyville)			REX		
Central System			Central System			Central System		
Cent Sys			Cent Sys			Cent Sys		
CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%
Apr-21	35%	70%	Apr-21	10%	35%	Apr-21	0%	10%
May-21	35%	70%	May-21	10%	35%	May-21	0%	10%
Jun-21	35%	70%	Jun-21	10%	35%	Jun-21	0%	10%
Jul-21	45%	70%	Jul-21	10%	35%	Jul-21	0%	10%
Aug-21	45%	70%	Aug-21	10%	35%	Aug-21	0%	10%
Sep-21	45%	70%	Sep-21	10%	35%	Sep-21	0%	10%
Oct-21	45%	70%	Oct-21	10%	35%	Oct-21	0%	10%

North, East, Central System											
Texas Gas			ANR			Panhandle			REX		
North, East, Central System			North, East, Central System			North, East, Central System			North, East, Central System		
N ,E, C System			N ,E, C System			N ,E, C System			N ,E, C System		
CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%
	of Nom	of Nom		of Nom	of Nom		of Nom	of Nom		of Nom	of Nom
Apr-21	15%	30%	Apr-21	10%	21%	Apr-21	45%	65%	Apr-21	0%	25%
May-21	15%	30%	May-21	10%	21%	May-21	45%	65%	May-21	0%	25%
Jun-21	15%	30%	Jun-21	10%	21%	Jun-21	45%	65%	Jun-21	0%	25%
Jul-21	25%	35%	Jul-21	10%	21%	Jul-21	45%	65%	Jul-21	0%	25%
Aug-21	25%	35%	Aug-21	10%	21%	Aug-21	45%	65%	Aug-21	0%	25%
Sep-21	25%	35%	Sep-21	10%	21%	Sep-21	45%	65%	Sep-21	0%	25%
Oct-21	25%	35%	Oct-21	10%	21%	Oct-21	45%	65%	Oct-21	0%	25%

Greensburg Stand-Alone - (Westport Excluded) *Note: Greensburg Nov-March will require 100% Texas Eastern											
Texas Gas			ANR (Shelbyville)			Texas Eastern			REX		
Greensburg			Greensburg			Greensburg			Central System		
CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%
	of Nom	of Nom		of Nom	of Nom		of Nom	of Nom		of Nom	of Nom
Apr-21	15%	65%	Apr-21	21%	40%	Apr-21	0%	100%	Apr-21	0%	25%
May-21	15%	65%	May-21	21%	40%	May-21	0%	100%	May-21	0%	25%
Jun-21	15%	65%	Jun-21	21%	40%	Jun-21	0%	100%	Jun-21	0%	25%
Jul-21	30%	65%	Jul-21	21%	40%	Jul-21	0%	100%	Jul-21	0%	25%
Aug-21	30%	65%	Aug-21	21%	40%	Aug-21	0%	100%	Aug-21	0%	25%
Sep-21	30%	65%	Sep-21	21%	40%	Sep-21	0%	100%	Sep-21	0%	25%
Oct-21	30%	65%	Oct-21	21%	40%	Oct-21	0%	100%	Oct-21	0%	25%

Alternate Delivery Plan Version 3/4/21

Greensburg Aggregate Customers - (Westport Excluded) *Note: Greensburg Nov-March will require 100% Texas Eastern

Texas Gas			ANR			Panhandle			Texas Eastern			REX		
Greensburg			Greensburg			Greensburg			Greensburg			Central System		
CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%	CG Alloc	Min%	Max%
	of Nom	of Nom		of Nom	of Nom		of Nom	of Nom		of Nom	of Nom		of Nom	of Nom
Apr-21	15%	30%	Apr-21	10%	21%	Apr-21	45%	65%	Apr-21	0%	100%	Apr-21	0%	25%
May-21	15%	30%	May-21	10%	21%	May-21	45%	65%	May-21	0%	100%	May-21	0%	25%
Jun-21	15%	30%	Jun-21	10%	21%	Jun-21	45%	65%	Jun-21	0%	100%	Jun-21	0%	25%
Jul-21	25%	35%	Jul-21	10%	21%	Jul-21	45%	65%	Jul-21	0%	100%	Jul-21	0%	25%
Aug-21	25%	35%	Aug-21	10%	21%	Aug-21	45%	65%	Aug-21	0%	100%	Aug-21	0%	25%
Sep-21	25%	35%	Sep-21	10%	21%	Sep-21	45%	65%	Sep-21	0%	100%	Sep-21	0%	25%
Oct-21	25%	35%	Oct-21	10%	21%	Oct-21	45%	65%	Oct-21	0%	100%	Oct-21	0%	25%

Terre Haute			SouthEast			Vigo		
Texas Gas			Texas Gas Zone 4			Midwestern		
Texas Gas			Southeast			Vigo		
Min%	Max%		Min%	Max%		Min%	Max%	
of Nom.	of Nom.		of Nom.	of Nom.		of Nom.	of Nom.	
Apr – 21 to Oct- 21	100%	100%	Apr – 21 to Oct- 21	100%	100%	Apr – 21 to Oct- 21	100%	100%